Application for Service - Non-Residentia
SCESCE® PRINT Application Date:
Section A Type of Legal Entity
LLC LLP/LP Inc. V State Registered In: Georgia
Name of Business: Gregory m Parker Inc
(The exact name registered with the Secretary of State's Office)
Federal Tax ID Number: Dun & Bradstreet Number: (If applicable)
Officers/Owners/Partners of Company:
Name: Title: Phone #:
1. Gregory M Parker President
2. <u>Terri Heidmann</u> V President 3. Patricia Sweat Sceretary
Parent Company Name:
(If different from business name above)
Section B Sole Proprietorship/DBA
Your Name:
DBA Name:
Social Security #: DOB: Driver's License #/State:
Section C Service Address/Type of Utility
Complete Service Address: Parkers #59 3462 Trask PKWy Beaufort, SC 29906
Service Requested: Electric Gas Lighting Square Footage: 4377
Date Wanted:
Section D Account/Billing Information (Applicable for either Section A or B)
Local Manager Name: Local Phone#:
Authorized Contact Name:  Name:  1. Andy Udinsky  2. Mike Canady  (Individual(s) who can conduct business on behalf of the company)  Email Address:  Phone #:  Onstruction Project Mgr
Complete Billing Address: 17 W McDonough St. Savannah, GA 31401
Accounts Payable Contact: Patricia Sweat Phone #:
Other Active Accounts: Yes No
If YES, enter the Account Service Address(es):
Section E Authorized Signatures (Application must be signed by an officer of the company)
The applicant agrees that this application is subject to the "General Terms and Conditions" of the Utility, a copy of which is open for inspection at the office of the Utility and will be provided to the applicant upon request and that these "General Terms and Conditions" are a part of this agreement.
The applicant agrees he/she has read this Contract, has read or waived reading the "General Terms and Conditions" which are part of this Contract, and that he/she agrees in exchange for Utility's agreement to provide service, to abide by the terms of this Contract.
Print Name: Terri Heidmann Signature: Demilator an Date: 6-23-16
Internal Use Only: Account Number

PRINT



EMERGENCY SERVICE - 24 HOURS A DAY

Gas leaks, downed lines or power outages

www. sceg.com

24 HOURS A DAY

**BUSINESS CUSTOMER SERVICE** 

1-866-543-7234, toll-free

1-888-333-4465, toll-free

STATEMENT DATE Nov 5 2013

SERVICE FOR

GREGORY M PARKER INC 6200 JENNIFER CT PARKERS #43 BLUFFTON SC 29910

Exhibit No. 12 Page 1 of 12

ACCOUNT NUMBER Page 1 of 2

DATE DUE AMOUNT DUE \$16.55 Nov 22 2013

### ACCOUNT SUMMARY

Beginning Account Balance \$0.00 **Current Charges** 16.55

> Amount Due on 11/22/13 \$16.55

A late payment charge of 1.5% may be added to any balance remaining 25 days after billing.

### SUMMARY OF CURRENT CHARGES

SERVICE FOR

ACCOUNT NUMBER

**Electric Charges** \$16.55 **Total Current Charges** \$16.55

Electric energy charges shown on this bill have been decreased by \$0.01 to reflect the impact of the Weather Normalization Adjustment (WNA) as requested by SCE&G and approved by the Public Service Commission of South Carolina in Order No. 2010-471.

6200 JENNIFER CT

STATEMENT DATE

11/5/13

To view your account online, go to sceg.com and enter the following activation code:

PLEASE KEEP THIS PORTION FOR YOUR RECORDS.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT, MAKING SURE THE RETURN ADDRESS SHOWS IN THE ENVELOPE WINDOW.

**Posting** 

Summary



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309405981

ACCOUNT NUMBER

DATE DUE

11/22/13

DATE DUE

Nov 22 2013

AMOUNT DUE

\$16.55

AMOUNT DUE

\$16.55

Please enter amount enclosed



Write account number on check and make payable to SCE&G.



GREGORY M PARKER INC DBA PARKER'S # 43 C/O THE PARKER COMPANIES 222 DRAYTON ST SAVANNAH GA 31401-4022

PO Box 100255 Columbia, SC 29202-3255

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Page 2 of 2

**AMOUNT DUE** \$16.55

## Exhibit No. 12 Page 2 of 12

**ACCOUNT NUMBER** 

**DATE DUE** 

Nov 22 2013

www.sceg.com

**CURRENT CHARGES** 

Electric Charges

RATE PLAN METER READING 009 - General Service Demand Electric Meter read on 11/01/13 at 12:00 am (Next scheduled read date 12/3/13)

**CUSTOMER SERVICE** 

1-866-543-7234 STATEMENT DATE

Nov 5 2013

METER NO. BILLING PERIOD CURRENT PREVIOUS CONSTANT KVA DAYS KW 002172348 10/25/13-11/01/13 0 80 80 10 11 **Basic Facilities Charge** 4.96 80 kWh 10.20 Franchise Fee 3.00% paid to the Town of Bluffton 0.45 State Sales Tax at 6.00 % 0.94

Total Electric Charges \$16.55

**Payment Options** 

By Mail: Pay by check or money order in the enclosed envelope.

Online: Visit sceg.com to pay directly from your bank account or credit card. By Phone: Call 1-800-450-9160, toll-free, 24 hours a day to pay using your credit card, debit card or directly from your bank account. There is a fee of \$3.50 per transaction that BillMatrix receives for providing this service. Additional limitations may apply. Business Office: Visit an SCE&G business office located near you to pay in person. This is a free service.

RIDGELAND OFFICE, 11323 N JACOB SMART BLVD, RIDGELAND SC 29936

**Unauthorized Payment Agencies:** Additional payment centers may exist in your area that are not SCE&G authorized payment locations. While these unauthorized locations may accept your SCE&G payment, they will charge a fee for doing so, and your payment will be delayed in reaching SCE&G.

Payment experience reported to credit agencies. SCE&G reports payment experience of our commercial customers to Dun & Bradstreet and other similar agencies.

Electronic check conversion. When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

The Town of Bluffton charges a franchise fee of 3% on electric and gas service to addresses inside the Town of Bluffton limits. SCE&G has included this charge on your bill. If your address is not located inside the Town of Bluffton, contact SCE&G at 1-866-840-3482.

EMERGENCY SERVICE - 24 HOURS A DAY

Gas leaks, downed lines or power outages

www. sceg.com

24 HOURS A DAY

**BUSINESS CUSTOMER SERVICE** 

1-866-543-7234, toll-free

1-888-333-4465, toll-free

STATEMENT DATE Jul 9 2014

SERVICE FOR 1705 RIBAUT RD

ACCOUNT NUMBER

Page 1 of 2

Exhibit No. 12 Page 3 of 12

GREGORY M PARKER INC PORT ROYAL SC 29935-1928

DATE DUE

AMOUNT DUE

\$3,597.12 Jul 29 2014

ACCOUNT SUMMARY

Beginning Account Balance **Current Charges** 

\$0.00 3,597.12

Amount Due on 7/29/14 \$3,597.12

A late payment charge of 1.5% may be added to any balance remaining 25 days after billing.

SUMMARY OF CURRENT CHARGES

**Electric Charges** \$3.597.12 **Total Current Charges** \$3,597.12

CURRENT CHARGES

**Electric Charges** 

RATE PLAN

METER READING

009 - General Service Demand Electric Meter read on 07/07/14 at 09:21 am (Next scheduled read date 8/5/14)

METER NO. BILLING PERIOD	DAYS	CURRENT	PREVIOUS	CONSTANT	KWH	ĸw	KVA
002170070 05/30/14-07/07/14	38	596	0	40	23,840	51	54
Bill Demand of 54 kVA is maximum measured peak.							
Basic Facilities Charge							26.92
23,840 kWh						3,	204.99
54 kVA							0.00
Franchise Fee 5.00% paid to	Royal				161.60		
State Sales Tax at 6.00 %			-				203.61

Total Electric Charges \$3,597.12

To view your account online, go to sceg.com and enter the following activation code:

PLEASE KEEP THIS PORTION FOR YOUR RECORDS.

SERVICE FOR 1705 RIBAUT RD **Posting** ACCOUNT NUMBER STATEMENT DATE AMOUNT DUE DATE DUE Summary 7/9/14 \$3,597.12 7/29/14

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT, MAKING SURE THE RETURN ADDRESS SHOWS IN THE ENVELOPE WINDOW.

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190405961

PO Box 100255

Columbia, SC 29202-3255

Please enter amount enclosed.

ACCOUNT NUMBER



Write account number on check and make payable to SCE&G.

\$3,597.12

DATE DUE Jul 29 2014 AMOUNT DUE

DBA PARKER'S #48 222 DRAYTON ST



Exhibit No. 12 Page 4 of 12



CUSTOMER SERVICE

ACCOUNT NUMBER

Page 2 of 2

1-866-543-7234 STATEMENT DATE

Jul 9 2014

Jul 29 2014

**AMOUNT DUE** \$3,597.12

www. sceg.com

### Payment Options

**By Mail:** Pay by check or money order in the enclosed envelope.

Online: Visit sceg.com to pay directly from your bank account or credit card. By Phone: Call 1-800-450-9160, toll-free, 24 hours a day to pay using your credit card, debit card or directly from your bank account. There is a fee of \$3.50 per transaction that BillMatrix receives for providing this service. Additional limitations may apply.

**Business Office:** Visit an SCE&G business office located near you to pay in person. This is a free service.

BEAUFORT OFFICE, 108 ROBERT SMALLS PARKWAY, BEAUFORT SC 29901

### **Authorized Payment Agencies:**

Visit an authorized payment location near you to pay in person. There is no fee associated with service at an authorized payment location.

PALMETTO STATE BANK, 85 3RD ST EAST, ESTILL SC 29918

### **Unauthorized Payment Agencies:**

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**Electronic check conversion.** When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

The Town of Port Royal charges a franchise fee of 5% on electric and gas service to addresses inside the Town of Port Royal limits. SCE&G has included this charge on your bill. If your address is not located inside the Town of Port Royal, contact SCE&G at 1-866-840-3482.

www. sceg.com

### **BUSINESS CUSTOMER SERVICE** 24 HOURS A DAY

1-866-543-7234, toll-free

EMERGENCY SERVICE - 24 HOURS A DAY Gas leaks, downed lines or power outages

1-888-333-4465, toll-free

### STATEMENT DATE

Aug 3 2015

SERVICE FOR

GREGORY M PARKER INC US HIGHWAY 17 S SHELL STATION HARDEEVILLE SC 29927

Exhibit No. 12 Page 5 of 12 ACCOUNT NUMBER

Page 1 of 2

DATE DUE Aug 21 2015 AMOUNT DUE \$594.40

ACCOUNT SUMMARY

Beginning Account Balance \$0.00 **Current Charges** 594.40

> Amount Due on 8/21/15 \$594.40

A late payment charge of 1.5% may be added to any balance remaining 25 days after billing. Any remaining balance after 5:00 PM on 9/1/15 is subject to late payment charges.

### SUMMARY OF CURRENT CHARGES

SERVICE FOR

ACCOUNT NUMBER

Electric Charges	\$594.40
Total Current Charges	\$594.40

### **CURRENT CHARGES**

**Electric Charges** 

RATE PLAN

009 - General Service

**Posting** 

Summary

METER READING

Electric Meter read on 07/30/15 at 12:00 am (Next scheduled read date 8/28/15)

METER NO.	BILLING PERIOD	DAYS	CURRENT	PREVIOUS	CONSTANT	KWH	KW	KVA
002169637	06/30/15-07/30/15	30	17478	17397	40	3,240	38	43
Basic Facilities Charge								21.75
First 3,000 kWh X \$ 0.130490								391.47
Next 240 kWh X \$ 0.139020								33.36
Overhead Floodlighting								77.58
Franchise Fee 5.00% paid to the City of Hardeeville								26.21
State Sale	s Tax at 8.00 %							44.03

US HIGHWAY 17 S

8/3/15

STATEMENT DATE

Total Electric Charges \$594.40

To view your account online, go to sceg.com and enter the following activation code:

PLEASE KEEP THIS PORTION FOR YOUR RECORDS.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT, MAKING SURE THE RETURN ADDRESS SHOWS IN THE ENVELOPE WINDOW.



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215406911

AMOUNT DUE DATE DUE \$594.40 8/21/15

ACCOUNT NUMBER

DATE DUE Aug 21 2015

AMOUNT DUE

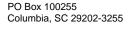
\$594.40

Please enter amount enclosed.



Write account number on check and make payable to SCE&G.

**GREGORY M PARKER INC** 17 W MCDONOUGH ST SAVANNAH GA 31401-3949





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### Exhibit No. 12 Page 6 of 12



www. sceg.com

 CUSTOMER SERVICE
 ACCOUNT NUMBER
 Page 2 of 2

 1-866-543-7234
 TATEMENT DATE
 DATE DUE
 AMOUNT DUE

 Aug 3 2015
 Aug 21 2015
 \$594.40

### Payment Options

**By Mail:** Pay by check or money order in the enclosed envelope.

Online: Visit sceg.com to pay directly from your bank account or credit card. By Phone: Call 1-800-450-9160, toll-free, 24 hours a day to pay using your credit card, debit card or directly from your bank account. There is a fee of \$3.50 per transaction that BillMatrix receives for providing this service. Additional limitations may apply.

### **Business Office:**

BEAUFORT OFFICE, 108 ROBERT SMALLS PARKWAY, BEAUFORT SC 29901

### **Authorized Payment Agencies:**

Visit an authorized payment location near you to pay in person. There is no fee associated with service at an authorized payment location.

MARUTI FOOD MART, 22548 WHYTE HARDEE BLVD, HARDEEVILLE SC 29927

ALL SC AND NC WALMARTS

### **Unauthorized Payment Agencies:**

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Payment experience reported to credit agencies. SCE&G reports payment experience of our commercial customers to Dun & Bradstreet and other similar agencies.

**Electronic check conversion.** When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

The City of Hardeeville charges a franchise fee of 5% on electric and gas service to addresses inside the City of Hardeeville limits. SCE&G has included this charge on your bill. If your address is not located inside the City of Hardeeville, contact SCE&G at 1-866-840-3482.

EMERGENCY SERVICE - 24 HOURS A DAY

Gas leaks, downed lines or power outages

www. sceg.com

24 HOURS A DAY

**BUSINESS CUSTOMER SERVICE** 

1-866-543-7234, toll-free

1-888-333-4465, toll-free

STATEMENT DATE Mar 24 2016

SERVICE FOR

GREGORY M PARKER INC 7021 N OKATIE HWY RIDGELAND SC 29936

Exhibit No. 12 Page 7 of 12

Page 1 of 2

DATE DUE AMOUNT DUE \$1,588.74 Apr 11 2016

ACCOUNT NUMBER

### ACCOUNT SUMMARY

Beginning Account Balance \$0.00 **Current Charges** 1,588.74

> Amount Due on 4/11/16 \$1,588.74

A late payment charge of 1.5% may be added to any balance remaining 25 days after billing.

### SUMMARY OF CURRENT CHARGES

SERVICE FOR

ACCOUNT NUMBER

Electric Charges	\$1,588.74
Total Current Charges	\$1,588.74

### **CURRENT CHARGES**

**Electric Charges** 

RATE PLAN METER READING 009 - General Service Demand Electric Meter read on 03/17/16 (Next scheduled read date 4/18/16)

7021 N OKATIE HWY

3/24/16

STATEMENT DATE

METER NO. BILLING PERIOD	DAYS	CURRENT	PREVIOUS	CONSTANT	KWH	KW	KVA
002161094 02/19/16-03/09/16	19	73	0	40	2,920	50	51
002167021 03/09/16-03/17/16	8	212	0	40	8,480	86	87
Basic Facilities Charge 22.25							
First 3,000 kWh X \$ 0.13400	0						402.00
Next 8,400 kWh X \$ 0.124620 1,046						046.81	
State Sales Tax at 8.00 %							117.68

Total Electric Charges \$1,588.74

To view your account online, go to sceg.com and enter the following activation code:

PLEASE KEEP THIS PORTION FOR YOUR RECORDS.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT, MAKING SURE THE RETURN ADDRESS SHOWS IN THE ENVELOPE WINDOW.

**Posting** 

Summary



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084413429

DATE DUE

ACCOUNT NUMBER

DATE DUE

4/11/16

Apr 11 2016 AMOUNT DUE

\$1,588.74

Please enter amount enclosed



Write account number on check and make payable to SCE&G.



AMOUNT DUE

\$1,588.74

**GREGORY M PARKER INC** 17 W MCDONOUGH ST SAVANNAH GA 31401-3949



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> PO Box 100255 Columbia, SC 29202-3255

## Exhibit No. 12 Page 8 of 12



**CUSTOMER SERVICE** 

ACCOUNT NUMBER

Page 2 of 2

1-866-543-7234

STATEMENT DATE DATE DUE AMOUNT DUE

Mar 24 2016

\$1,588.74 Apr 11 2016

www. sceg.com

### Payment Options

By Mail: Pay by check or money order in the enclosed envelope.

Online: Visit sceg.com to pay directly from your bank account or credit card. By Phone: Call 1-800-450-9160, toll-free, 24 hours a day to pay using your credit card, debit card or directly from your bank account. There is a fee of \$3.50 per transaction that BillMatrix receives for providing this service. Additional limitations may apply.

### **Business Office:**

BEAUFORT OFFICE, 108 ROBERT SMALLS PARKWAY, BEAUFORT SC 29901

### **Authorized Payment Agencies:**

Visit an authorized payment location near you to pay in person. There is no fee associated with service at an authorized payment location.

MARUTI FOOD MART, 22548 WHYTE HARDEE BLVD, HARDEEVILLE SC 29927

ALL SC AND NC WALMARTS

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Payment experience reported to credit agencies. SCE&G reports payment experience of our commercial customers to Dun & Bradstreet and other similar agencies.

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### Exhibit No. 12 **Page 9 of 12**



**EMERGENCY SERVICE - 24 HOURS A DAY** 

Gas leaks, downed lines or power outages

JULY STATEMENT GENERATED ON:

www.sceg.com

24 HOURS A DAY

Jul 14 2016

**BUSINESS CUSTOMER SERVICE** 

1-866-543-7234, toll-free

1-888-333-4465, toll-free

SERVICE FOR

GREGORY M PARKER INC 12 SAVANNAH HWY BEAUFORT SC 29906-6208 ACCOUNT NUMBER

Page 1 of 2

DATE DUE

AMOUNT DUE

Aug 4 2016

\$382.30

\$0.00

382.30

### ACCOUNT SUMMARY

Beginning Account Balance **Current Charges** 

> \$382.30 Amount Due on 8/4/16

A late payment charge of 1.5% may be added to any balance remaining 25 days after billing. Any remaining balance after 5:00 PM on 8/15/16 is subject to late payment charges.

### SUMMARY OF CURRENT CHARGES

Electric Charges	\$382.30
Total Current Charges	\$382.30

### **CURRENT CHARGES**

**Electric Charges** 

RATE PLAN 009 - General Service

METER READING

Electric Meter read on 07/12/16 at 01:52 pm (Next scheduled read date 8/11/16)

METER NO. BILLING PERIOD	DAYS	CURRENT	PREVIOUS	CONSTANT	KWH	KW	KVA
002217622 06/30/16-07/12/16	12	63	0	40	2,520	52	49
Basic Facilities Charge							8.90
2,520 kWh							334.08
Renewable Energy Resources							0.51
Franchise Fee 5.00% paid to the Town of Port Royal							17.17
State Sales Tax at 6.00 %		21.64					

Total Electric Charges \$382.30

To view your account online, go to sceg.com and enter the following activation code:

PLEASE KEEP THIS PORTION FOR YOUR RECORDS.

Posting	SERVICE FOR	12 SAVANNAH HWY					
Summary	ACCOUNT NUMBER		STATEMENT DATE	AMOUNT DUE	DATE DUE		
			7/14/16	\$382.30	8/4/16		

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT, MAKING SURE THE RETURN ADDRESS SHOWS IN THE ENVELOPE WINDOW.

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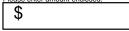
ACCOUNT NUMBER

DATE DUE Aug 4 2016

AMOUNT DUE

\$382.30

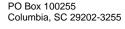
Please enter amount enclosed



Write account number on check and make payable to SCE&G.



GREGORY M PARKER INC 17 W MCDONOUGH ST SAVANNAH GA 31401-3949





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Exhibit No. 12 Page 10 of 12



**CUSTOMER SERVICE** 1-866-543-7234

STATEMENT DATE DATE DUE

Jul 14 2016 Aug 4 2016

ACCOUNT NUMBER

Page 2 of 2

\$382.30

www. sceg.com

### Payment Options

**By Mail:** Pay by check or money order in the enclosed envelope.

Online: Visit sceg.com to pay directly from your bank account or credit card. By Phone: Call 1-800-450-9160, toll-free, 24 hours a day to pay using your credit card, debit card or directly from your bank account. There is a fee of \$3.50 per transaction that BillMatrix receives for providing this service. Additional limitations may apply.

### **Business Office:**

BEAUFORT OFFICE, 108 ROBERT SMALLS PARKWAY, BEAUFORT SC 29901

### **Authorized Payment Agencies:**

Visit an authorized payment location near you to pay in person. There is no fee associated with service at an authorized payment location.

MIDMART, 280 MARTIN LUTHER KING BLVD NORTH, ESTILL SC 29918

ALL SC AND NC WALMARTS

### **Unauthorized Payment Agencies:**

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The Town of Port Royal charges a franchise fee of 5% on electric and gas service to addresses inside the Town of Port Royal limits. SCE&G has included this charge on your bill. If your address is not located inside the Town of Port Royal, contact SCE&G at 1-866-840-3482.

### Exhibit No. 12 Page 11 of 12



www.sceg.com

SERVICE FOR

GREGORY M PARKER INC 3462 TRASK PKWY GAS STATION BEAUFORT SC 29906

ACCOUNT NUMBER

Page 1 of 2

DATE DUE

AMOUNT DUE

Oct 3 2016

\$693.74

### **BUSINESS CUSTOMER SERVICE** 24 HOURS A DAY

1-866-543-7234, toll-free

**EMERGENCY SERVICE - 24 HOURS A DAY** Gas leaks, downed lines or power outages

1-888-333-4465, toll-free

SEPTEMBER STATEMENT GENERATED

Sep 13 2016

ACCOUNT SUMMARY

Beginning Account Balance

**Current Charges** 

\$0.00 693.74

\$693.74 Amount Due on 10/3/16

A late payment charge of 1.5% may be added to any balance remaining 25 days after billing. Any remaining balance after 5:00 PM on 10/12/16 is subject to late payment charges.

### SUMMARY OF CURRENT CHARGES

Electric Charges	\$693.74
Total Current Charges	\$693.74

### **CURRENT CHARGES**

**Electric Charges** 

RATE PLAN 009 - General Service

METER READING

Electric Meter read on 09/09/16 (Next scheduled read date 10/10/16)

METER NO. BILLIN	NG PERIOD	DAYS	CURRENT	PREVIOUS	CONSTANT	KWH	KW	KVA
002218243 08/25/	16-09/09/16	15	113	0	40	4,520	42	46
Basic Facilities Charge								42.27
4,520 kWh								578.62
Renewable Energy Resources								2.41
Franchise Fee 5.00% paid to the City of Beaufort								31.17
State Sales Tax at 6.00 %								39.27

Total Electric Charges \$693.74

To view your account online, go to sceg.com and enter the following activation code:

PLEASE KEEP THIS PORTION FOR YOUR RECORDS.

Posting							
Summary	ACCOUNT NUMB	ER STAT	EMENT DATE	AMOUNT DUE	DATE DUE		
		9/13	/16	\$693.74	10/3/16		

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT, MAKING SURE THE RETURN ADDRESS SHOWS IN THE ENVELOPE WINDOW.

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257406022

ACCOUNT NUMBER

DATE DUE

Oct 3 2016

AMOUNT DUE

\$693.74



Write account number on check and make payable to SCE&G.



GREGORY M PARKER INC 17 W MCDONOUGH ST SAVANNAH GA 31401-3949

PO Box 100255 Columbia, SC 29202-3255



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Exhibit No. 12 Page 12 of 12



**CUSTOMER SERVICE** 1-866-543-7234

DATE DUE

Page 2 of 2

STATEMENT DATE
Sep 13 2016

Oct 3 2016

ACCOUNT NUMBER

**AMOUNT DUE** \$693.74

www. sceg.com

### Payment Options

**By Mail:** Pay by check or money order in the enclosed envelope.

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MIDMART, 280 MARTIN LUTHER KING BLVD NORTH, ESTILL SC 29918

ALL SC AND NC WALMARTS

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**Electronic check conversion.** When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

The City of Beaufort charges a franchise fee of 5% on electric and gas service to addresses inside the City of Beaufort limits. SCE&G has included this charge on your bill. If your address is not located inside the City of Beaufort, contact SCE&G at 1-866-840-3482.

From: Amy Lane <a href="mailto:@parkersav.com">@parkersav.com</a> Sent: Monday, March 18, 2019 10:31 AM

To: MOSS, PARKS (SCE&G - 7)

Subject: Re: new Parker's in Beaufort

\*\*\*This is an EXTERNAL email from Amy Lane <u>@parkersav.com</u>). Please do not click on a link or open any attachments unless you are confident it is from a trusted source.

Sounds good.

Amy Lane Sr. VP The Parker Companies 121 Kicklighter Way Garden City, Georgia 31408

On Mar 18, 2019, at 10:18 AM, MOSS, PARKS < henry.moss@scana.com > wrote:

Sounds good. We need to look at the peak demand and usage history after the summer months to get a better idea what rate to put them on. I will put on my calendar to review these in September and contact you.

### Parks

From: Amy Lane <a href="mailto:@parkersav.com">@parkersav.com</a> <a href="mailto:Sent: Monday">Sent: Monday</a>, March 18, 2019 8:40 AM

To: MOSS, PARKS (SCE&G - 7) < henry.moss@scana.com>

Subject: Re: new Parker's in Beaufort

\*\*\*This is an EXTERNAL email from Amy Lane <u>@parkersav.com</u>). Please do not click on a link or open any attachments unless you are confident it is from a trusted source.

Parks,

Exhibit No. 13 Page 2 of 6

We are going to put both stores on rate 9 so that we can get a feel for the load there. We are not familiar enough with these sites, and neither has a kitchen.

Amy Lane Sr. VP The Parker Companies 121 Kicklighter Way Garden City, Georgia 31408

On Mar 15, 2019, at 3:14 PM, MOSS, PARKS < henry.moss@scana.com > wrote:

Amy,

It depends on when and to what extent you think the two new stores' electric usage and kVA peak demand will resemble your existing stores. I have attached the 12 month history and best rate comparison for 3 existing accounts.

The existing stores on Trask and Savannah Hwy are on Rate 20, which is currently the best rate for those accounts. Their average monthly kVA peak demands are in the 90's (contract demand 75).

The existing store at 1705 Ribaut is the only Parker's account on Rate21, which is based on the monthly Time of Use of kVA. Rate 21 is currently the best for this particular account. Its peak monthly demand averages around 55kva (lower than the other existing Parkers).

Both Rate 20 and 21 are secured rates that are contracted for a period of 5 years. These rates cannot be changed during this initial period. This is why we advise careful consideration.

The past 12 month history of the store at 1451 Ribaut (under Piedmont Petroleum) shows and average monthly kVA peak at 27kVA. The past kVA monthly peak demands on the attached 162 Sea Island Parkway store rate analysis are *estimates* because we do not have demand readings for this account. But they show that Rate 20 is not the best rate at this time if the kVA demand and electric consumption are going to be similar to the past 12 months for both of these stores. I have requested the meter at 162 Sea Island Parkway changed out or reprogramed today in order to capture demand data moving forward.

I advise getting at least a few months of usage and kVA demand data on the two new accounts on Rate 9, our general commercial rate that does not require a 5 year agreement and can be changed to another applicable commercial rate, if the usage history reflects a more beneficial rate for each account.

The decision of the rate from the available and applicable rates for a commercial account is ultimately up to the customer. The two new accounts are currently on Rate 9, our general commercial rate, until you

Exhibit No. 13 Page 3 of 6

decide which rate you want and an agreement has been executed if you choose a secured rate (i.e. Rate 20, Rate21...). We can make the agreement retroactive to the start of service (3/5/19) if we can get the contracts signed by the next billing cycle, around 4/5/19.

Let me know if you have any questions. My mobile number is 843-540-1315. Here is a link to our commercial rates and terms and conditions on our website.

https://www.sceg.com/for-my-business/manage-my-service/rates

### **Parks**

From: Amy Lane <a href="mailto:openkersav.com">openkersav.com</a>>
Sent: Wednesday, March 13, 2019 4:30 PM

To: MOSS, PARKS (SCE&G - 7) < henry.moss@scana.com>

Subject: Re: new Parker's in Beaufort

\*\*\*This is an EXTERNAL email from Amy Lane <u>@parkersav.com</u>). Please do not click on a link or open any attachments unless you are confident it is from a trusted source.

### Parks,

I apologize, I thought Adam was handling this the other day when he Met with you. The 162 sea island store will have a kitchen pretty soon, so I'm thinking it should go on rate 20 like my other stores. Do you agree with that?

Amy Lane Sr. VP The Parker Companies 121 Kicklighter Way Garden City, Georgia 31408

On Mar 13, 2019, at 3:58 PM, MOSS, PARKS < henry.moss@scana.com > wrote:

### Amy,

I have not heard back from anyone from Parker's concerning the rates for the new stores in Beaufort. Please review the messages below and the attachments and let me know how you want to proceed concerning the rates for the new stores.

### **Parks**

From: MOSS, PARKS (SCE&G - 7)

Sent: Wednesday, March 13, 2019 12:50 PM

**To:** @parkersav.com; @parkersav.com

Exhibit No. 13 Page 4 of 6

Cc: Adam Caracci @parkersav.com>; @parkersav.com

**Subject:** RE: new Parker's in Beaufort

I have not received a response from you concerning your choice of rates for the two new stores referenced below. I will proceed with placing the 2 new accounts on Rate 20 as Parker's has previously requested for the current active accounts Parker's has with SCE&G. My understanding is Parker's Co. wishes all new store accounts assigned Rate 20. If this is not the case, please let me know. Amy Lane will receive the agreement via DocuSign soon.

### **Parks**

From: MOSS, PARKS (SCE&G - 7)

Sent: Wednesday, March 6, 2019 1:00 PM

**To:** @parkersav.com; @parkersav.com

**Cc:** Adam Caracci @parkersav.com>

**Subject:** FW: new Parker's in Beaufort

Patricia/Ashley,

Please see my message below and attached documents. I have not heard from Amy regarding the rates for the two newly acquired stores in Beaufort. Please let me know what rate(s) you would like the accounts on.

Regards, Parks

Parks Moss Senior Account and Project Manager Customer Service Engineering 843-815-8808

### SCE&G is becoming Dominion Energy

<image001.png>

Amy,

I hope you are doing well. I spoke with Adam today concerning the two stores y'all are buying in Beaufort. Attached are the best rate comparisons with usage data from the past 12 month at both locations. All your stores served by SCE&G are on Rate 20 (kVA Demand based rate), except the existing Ribaut Road location (Rate 21- Time of Use Demand based). As you can see, the new store at 1451 Ribaut is currently on rate 16, but with the new rates and using the past 12-month usage history, this location needs to be on Rate 9 or 21. The 162 Sea Island Parkway store is on Rate 9- our general commercial rate. I had to estimate the demand data for this store to run the best rate program because the meter at that location is not programed to record demand information. I have requested reprograming or a meter changeout at this location, so we may get the demand and time of use information we need to evaluate the best rate for this store.

What electric rate do you want to start service with at these two locations?

I have also attached the rate sheets that explain the rates I reference above.

If you have any questions, please do not hesitate to contact me.

Regards, Parks

Parks Moss Senior Account and Project Manager Customer Service Engineering 843-815-8808

# SCE&G is becoming Dominion Energy

<image001.png>

<Best Rate 162 Sea Island Pky Beaufort 3 4 19.pdf>

<Best Rate 1451 Ribaut Beaufort 3 4 19.pdf>

<Best Rate 162 Sea Island Pky Beaufort 3 4 19.pdf>

<Best Rate 1451 Ribaut Beaufort 3 4 19.pdf>

<Best Rate 3462 Trask Pky Parkers.pdf>

<Best Rate 12 Savannah Hwy Parkers 3 3 19.pdf>

<Best Rate 1705 Ribaut Parkers 3 4 19.pdf>

Click <u>here</u> to report this email as spam.

### **GENERAL TERMS AND CONDITIONS**

### I. GENERAL

### A. FOREWORD

- In contemplation of the mutual protection of both South Carolina Electric & Gas Company and its Customers and for the purpose of rendering an impartial and more satisfactory service, the General Terms and Conditions of the Company are hereby set forth and filed with the Public Service Commission of South Carolina, which has jurisdiction over public utilities, so as to read as hereinafter set forth; the same being incorporated by reference in each contract or agreement for service.
- These Terms and Conditions are supplementary to the Rules and Regulations issued by the Public Service Commission of South Carolina covering the operation of electric utilities in the State of South Carolina.
- 3. These Terms and Conditions may be supplemented for specific Customers by contract.
- South Carolina Electric & Gas Company is referred to herein as "Company", and the user or prospective user is referred to as "Customer". The Public Service Commission of South Carolina is referred to as "Commission".

### **B.** Application

Provisions of these Terms and Conditions apply to all persons, partnerships, corporations or others designated as Customers who are lawfully receiving electric service from Company under the prescribed Rate Schedules or contracts filed with the Commission. Receipt of service shall constitute a contract between Customers and the Company. No contract may be transferred without the written consent of the Company.

### C. Term of Service

The rates prescribed by the Commission are based upon the supply of service to each individual Customer for a period of not less than one year, except as otherwise specifically provided under the terms of the particular Rate Schedule or contract covering such service.

### D. Terms and Conditions

The Terms and Conditions contained herein are a part of every contract for service entered into by the Company and govern all classes of service where applicable unless specifically modified as a provision or provisions contained in a particular Rate Schedule or contract.

### E. Selection of Appropriate Rate

Where two or more Rate Schedules are available, the Company will attempt to assist the Customer to a reasonable extent in determining which Schedule to select. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or minimum demand specified in the Rate Schedule may be waived. It is the responsibility of the Customer to select the Rate and the Company will not assume responsibility for the choice.

### F. Temporary Service

Temporary or seasonal service will be furnished under the appropriate General Service Rate Schedule to any Customer. Temporary service shall include all construction services having a life expectancy of one year or less. Payment is required in advance for the full cost of erecting and removing all lines, transformers, and other service facilities necessary for the supply of such service.

### G. Statements by Agents

No representative of the Company has authority to modify any Rule of the Commission, provisions of Rate Schedules or to bind the Company by any promise or representation contrary thereto.

Exhibit No. 14
Page 2 of 8
Electric
(Page 2 of 8)

### South Carolina Electric & Gas Company

### II. DEFINITIONS

Except where the context otherwise indicates another or different meaning or intent, the following terms are intended and used and shall be construed to have meanings as follows:

- A. "Day" shall mean period of twenty-four (24) consecutive hours beginning at 12 o'clock Midnight Eastern Time or at such other hours as may be designated.
- B. "Month" or "Billing Month" shall mean the period between any two (2) regular readings of Company's meters which shall not be less than twenty-eight (28) days or more than thirty-four (34) days.
- C. "Year", unless otherwise designated, shall mean a period of 365 days commencing with the day of first delivery of electricity hereunder, and each 365 days thereafter except that in a year having a date of February 29, such year shall consist of 366 days.
- D. "Premises" shall mean home, apartment, dwelling unit, shop, factory, business location (including signs and water and sewage pumps), church, or other building or structure which shelters the Customer for his individual or collective occupancy where all services may be taken from a single connection.
- E. "Service Point" or "Point of Interconnection" shall mean the point at which Company's and Customer's conductors are connected.
- F. "Standard Service" means a single service per premises from one electrical source and from existing overhead facilities.

### III. CONDITIONS OF SERVICE

### A. GENERAL

The Customer shall consult with and furnish to the Company such information as the Company may require to determine the availability of the Company's Service at a particular location before proceeding with plans for any new or additional electric loads. No new or additional electric loads will be served if it is determined that such service will jeopardize service to existing Customers. Failure to give notice of additions or changes in load or location shall render the Customer liable for any damage to the meters or other apparatus and equipment of the Company, the Customer and/or other Customers caused by the additional load or changed installation.

### **B.** Character of Service

Electric energy supplied by the Company shall be standard alternating current at a frequency of approximately 60 hertz and shall be delivered only at voltages and phases as specified by the Company.

### C. Rights-of-Way

The Company shall not be required to extend its distribution and service facilities, for the purpose of rendering electric service to the Customer until satisfactory rights-of-way, easements or permits have been obtained from governmental agencies and property owners, at the Customer's expense to permit the installation, operation, and maintenance of the Company's lines and facilities. The Customer, in requesting or accepting service, thereby grants the Company without charge necessary rights-of-way and trimming and clearing privileges for its facilities along, across, and under property controlled by the Customer to the extent that such rights-of-way and trimming and clearing privileges for its facilities along, across, and under property controlled by the Customer are required, necessary or convenient to enable Company to supply service to the Customer and the Customer also grants the Company the right to continue to extend the Company's facilities on, across, or under property controlled by the customer with necessary trimming and clearing rights to serve other Customers. Customer shall maintain such right-of-way so as to grant Company continued access to its facilities by Company's vehicles and other power-operated equipment.

# Exhibit No. 14 Page 3 of 8 Electric (Page 3 of 8) and Conditions, ctrical Code, the

### South Carolina Electric & Gas Company

### D. Customer's Installation

Customer's service installations shall be made in accordance with these General Terms and Conditions, Specifications for Service and Meter Installations, existing provisions of the National Electrical Code, the Regulations of the National Board of Fire Underwriters and such other regulations as may be promulgated from time to time by any municipal bureau or other governmental agency having jurisdiction over the Customer's installation or premises.

Customer's wiring and equipment must be installed and maintained in accordance with the requirements of the local, municipal, state, and federal authorities, and the Customer shall keep in good and safe repair and condition such wiring and equipment on Customer's side of the service point exclusive of Company's metering facilities and equipment.

Customer's service entrance requirements shall be stipulated in the Electric Service and Meter Installations Manual, and other manuals published by the Company and approved by the Commission.

Before wiring a premise or purchasing equipment, the Customers shall give the Company notice and shall ascertain from the Company the character of service available at such premises. The Company may specify the voltage and phase of the electricity to be furnished, the location of the meter, and the point where the service connection shall be made.

Customer's service entrance requirements shall be stipulated in the Electric Service and Meter Installations Manual, and other manuals published by the company and approved by the Commission.

It is the standard practice of the Company to provide all requirements of service for the Customer through a single metering point at each premises.

Where more than one service is required by the Customer, and requested services meet all applicable code requirements the Company will provide such additional service upon payment by the Customer to the Company of the charges above the first service. Each service point shall be a separate account. No new service will be connected without proper release from the inspecting authority having jurisdiction. Should there be no inspecting authority in the jurisdiction, the Company shall determine whether or not applicable codes are met and shall have no obligation to provide service until such time as they are met.

Customer shall furnish at his sole expense any special facilities necessary to meet his particular requirements for service at other than the standard conditions specified under the provision of the applicable Rate Schedule. The Customer shall also provide protection for Customer's equipment from conditions beyond the Company's control including, but not limited to, protective devices for single-phase conditions. The Customer shall also provide a suitable place, foundation and housing where, in the judgment of the Company, it is deemed necessary to install transformers, regulators, control or protective equipment on the Customer's premise.

All equipment supplied by the Company shall remain its exclusive property and Company shall have the right to remove the same from the premises of Customer at any time after termination of service for any cause.

Should Customer elect, for any reason, to request relocation of Company's facilities or take any action, which requires such relocation, customer may be required to reimburse the Company for all costs as a result of such relocation. Company may relocate existing service and facilities, at Company's expense, when necessary for system design or operation and maintenance requirements.

The Customer shall be responsible for the protection and safekeeping of the equipment and facilities of the Company while on the Customer's premises and shall not permit access thereto except by duly authorized representatives of the Company. Customer assumes responsibility and liability for damages and injuries caused by failure or malfunctions of Customer's equipment.

# Exhibit No. 14 Page 4 of 8 Electric (Page 4 of 8)

### South Carolina Electric & Gas Company

### E. Special Equipment

Where a separate transformer or other additional electrical utility standard equipment or capacity is to be used to eliminate fluctuations or other effects detrimental to the quality of service to other Customers due to welding or X-ray equipment, etc., the Company may make a reasonable charge for the transformer equipment and line capacity required. In lieu of the above, the Company may require the Customer to either discontinue the operation of the equipment causing the disturbance or install the necessary motor generator set or other apparatus to eliminate the disturbance detrimental to the service of other Customers.

### F. Safe Access to Customer's Premises

The duly authorized representatives of the Company shall be permitted safe access to Customer's premises at any and all reasonable times to inspect, operate and maintain the Company's and the Customer's facilities and equipment for any and all purposes connected with the delivery of service, the determination of connected load or other data to be used for billing purposes, the determination of Customer load requirements or the exercise of any and all rights under the agreement.

### G. Company's Installation and Service

Where the Customer's requested service to be supplied by the Company does not produce revenue sufficient to support the expenditure required, the Company will determine in each case the amount of payment and form thereof that shall be required of the Customer.

Electricity supplied by the Company shall not be electrically connected with any other source of electricity without reasonable written notice to the Company and agreement by the parties of such measures or conditions, if any, as may be required for reliability of both systems.

Service supplied by the Company shall not be resold or assigned by the Company to others on a metered or unmetered basis; nor shall the Customer's wiring be connected to adjacent or other premises not owned or operated by the Customer without specific written approval of the Company and of the Commission.

The Company's service facilities will be installed above ground on poles or fixtures; however, underground facilities will be provided when requested in accordance with the Company's appropriate underground service publications.

In Areas of Overhead Distribution: For new services, the Company will install and maintain an overhead service drop for loads up to 300 KVA from its overhead distribution system to the Customer's service connection provided the transformer can be placed in the proximity of the service point. The Company will maintain the overhead service drop for services existing prior to the effective date of these Terms and Conditions with loads up to 500 KVA. For residential Customers, if specifically requested by the Customer, the Company will install and maintain a single phase underground service to any residence (terrain permitting) provided the Customer pays in advance the difference in cost between a new overhead service and the new underground service of equal current carrying capacity.

In Areas of Underground Distribution: The Company will install and maintain the necessary underground facilities to provide a point of service at the Customer's property line or at another location designated by the Company. For residential Customers, the Company will install and maintain a single-phase service to the service point as designated by Company, up to a maximum length of 125 feet. If the requested residential service to Company's designated service point exceeds 125 feet in length, the Customer will pay in advance the total additional cost for that portion in excess of 125 feet in length. For underground service other than residential, the Customer shall furnish, install and maintain necessary service conductors and conduit from their service equipment to the Company's designated point of service regardless of meter location.

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### South Carolina Electric & Gas Company

### H. Term of Contract

The Term of Contract for service shall be for a term of one year with automatic renewal except as otherwise provided in the applicable Rate Schedule. Where a large or special investment in service facilities is necessary, or other special conditions exist, contracts may be written for (1) a longer term than specified in the Rate Schedule, or (2) a special guarantee of revenue, or (3) a facility charge, or (4) all of these conditions as may be required to safeguard the Company's investment.

### I. Continuance of Service and Liability Therefore

The Company does not guarantee continuous service. Company shall use reasonable diligence at all times to provide uninterrupted service but shall not be liable for any loss, cost damage or expense to any Customer occasioned by any failure to supply electricity according to the terms of the contract or by any interruption or reversal of the supply of electricity, if such failure, interruption or reversal is due to storm, lightning, fire, flood, drought, strike, or any cause beyond the control of the Company, or any cause except willful default or gross neglect on its part.

The Company reserves the right to curtail or temporarily interrupt Customer's service when it shall become necessary in order that repairs, replacement or changes may be made in the Company's facilities and equipment, either on or off Customer's premises.

The Company may impose reasonable restrictions on the use of service during peak periods of excessive demand or other difficulty, which jeopardizes the supply of service to any group of Customers.

The Company may waive any minimum charge or guarantee payments for service upon written notice from and request of Customer during such time as the Customer's plant may be completely closed down as a result of strike, lockout, government order, fire, flood, or other acts of God: provided however, that Customer specifically agrees that the term of the service contract shall be extended for a period equal to the period of enforced shutdown. (See Section VII, Force Majeure).

### J. Denial or Discontinuance of Service

The Company may refuse or discontinue service and remove the property of the Company without liability to the Customer, or tenants or occupants of the premises served, for any loss, cost, damage or expense occasioned by such refusal, discontinuance or removal, including but not limited to, any of the following reasons:

- 1. In the event of a condition determined by the Company to be hazardous or dangerous.
- 2. In the event Customer's equipment is used in such a manner as to adversely affect the Company's service to others.
- 3. In the event of unauthorized or fraudulent use of Company's service.
- 4. Unauthorized adjustments or tampering with Company's equipment.
- 5. Customer's failure to fulfill his contractual obligations.
- 6. For failure of the Customer to permit the Company reasonable access to its equipment.
- For nonpayment of bill for service rendered provided that the Company has made reasonable efforts to effect collection.
- 8. For failure of the Customer to provide the Company with a deposit.
- 9. For failure of the Customer to furnish permits, certificates, and rights-of-way, as necessary in obtaining service, or in the event such permissions are withdrawn or terminated.

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Electric
(Page 6 of 8)

### South Carolina Electric & Gas Company

10. The Company shall not furnish its service to any applicant who at the time of such application is indebted or any member of his household is indebted under an undisputed bill for service, previously furnished such applicant or furnished any other member of the applicant's household or business.

- 11. The Company may terminate a Customer's service should the Customer be in arrears on an account for service at another premise. For the reason that the Customer's use of the utility service conflicts with, or violates orders, ordinances or laws of the State or any subdivision thereof, or of the Commission.
- 12. For failure of the Customer to comply with reasonable restrictions on the use of service. The Company may discontinue service without notice for reasons (1), (2), and (3) above. For the remainder of the reasons, the Customer shall be allowed a reasonable time in which to correct any discrepancy.
- 13. Failure of the Company to terminate or suspend service at any time after the occurrence of grounds therefore or to resort to any other legal remedy or to exercise any one or more of such alternative remedies, shall not waive or in any manner affect the Company's right to later resort to any or more of such rights or remedies on account of any such ground then existing or which may subsequently occur.

### K. Reconnection Charge

Where the Company has discontinued service for reasons listed in Section III-J, the Customer is subject to a reconnection charge of \$25.00 in addition to any other charges due and payable to the Company. In cases where both electric and gas service are reconnected at the same time on the same premises for the same Customer, only one charge will be made.

Where the Customer interrupts or terminates service and subsequently requests reconnection of service at the same premises the reconnection charge will apply.

### IV. BILLING AND PAYMENT TERMS

### A. General

The rates specified in the various service classifications are stated on a monthly basis. Unless extenuating circumstances prevent, the Company will read meters at regular monthly intervals and render bills accordingly. If for any reason a meter is not read, the Company may prepare an estimated bill based on the Customer's average use billed for the preceding 60 days or from other information as may be available. All such bills are to be paid in accordance with the standard payment terms, and are subject to adjustment on the basis of actual use of service as computed from the next reading taken by the Company's representative or for any circumstances known to have affected the quantity of service used. No more than one estimated bill shall be rendered within a 60-day period unless otherwise agreed to by the Customer or allowed by the Commission.

All billing errors shall be adjusted in accordance with the Commission's Rules and Regulations.

### **B.** Customer's Obligations

The Customer is responsible for electricity furnished and for all charges under the agreement until the end of term thereof.

All bills shall be due and payable when rendered. Notice and collection of unpaid bills will be in accordance with the current Rules and Regulations of the Commission.

No Claim or demand which the Customer may have against the Company shall be set off or counterclaimed against the payment of any sum of money due the Company by the Customer for services rendered. All such sums shall be paid in accordance with the agreement regardless of any claim or demand.

(Page 7 of 8)

### South Carolina Electric & Gas Company

Should service be terminated, the Customer's deposit shall be applied to reduce or liquidate the account. Service may be restored upon payment of the account, in full, plus the late payment charge set forth below, the reconnection charge set forth above and a deposit as set forth below.

### C. Late Payment Charge

A late payment charge of one and one half per cent (1 ½%) will be added to any balance remaining twenty-five (25) days after the billing date.

### D. Deposit

A maximum deposit in an amount equal to an estimated two (2) months (60 days) bill for a new Customer or in an amount equal to the total actual bills of the highest two (2) consecutive months based on the experience of the preceding twelve (12) months or a portion of the year if on a seasonal basis may be required from the Customer as security for payment of the account before service is rendered or continued if any of the following conditions exist:

- (1) The Customer's past payment record to the Company shows delinquent payment practice;
- (2) A new Customer cannot furnish either a letter of good credit from a reliable source or any acceptable cosigner or guarantor on the Company's system to guarantee payment;
- (3) A Customer has no deposit and presently is delinquent in payments;
- (4) A Customer has had his service terminated for non-payment or fraudulent use. All deposits may be subject to review based on the actual experience of the Customer. The amount of the deposit may be adjusted upward or downward to reflect the actual billing experience and payment habits of the Customer.

### E. Service Charge

The Company may make reasonable charges for work performed on or services rendered:

- 1) Upon Customer's request at the Customer's premises when, at the time the request is made, service and equipment provided by the Company is in good working condition and in compliance with these General Terms and Conditions, Specifications for Service and Meter Installations, existing provisions of the National Electric Code, the Regulations of the National Board of Fire Underwriters and such other regulations as may be promulgated from time to time by any municipal bureau or other governmental agency having jurisdiction over the Customer's installation or premises;
- To repair, replace, remove or gain access to Company's facilities or equipment where such repair, replacement or removal is made necessary by the willful action(s) of the Customer, members of the Customer's household or invitees of the Customer; or
- 3) To repair, replace, remove or gain access to Company's facilities or equipment where such repair, replacement or removal is made necessary by the negligent failure of the Customer to take timely action to correct or to notify the Company or other responsible party to correct conditions which led to the needed repair, replacement or removal, except that such charges shall be apportioned between the Customer and the Company to the extent that the Customer shall only bear that part of the costs which reflect the costs added by the Customer's negligence. Such charges cannot be assessed where the damage is caused by an Act of God except to the extent that the Customer failed timely to mitigate the damages. Such charges may include labor, material and transportation.

### South Carolina Electric & Gas Company

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Electric
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### V. COMPANY'S LIABILITY

### A. General

The Company shall not be in any way responsible or liable for damages to or injuries sustained by the Customer or others, or by the equipment of the Customer or others by reason of the condition or character of Customer's wiring and equipment, or the wiring and equipment of others on the Customer's premises. The Company will not be responsible for the use; care or handling of electricity delivered to the Customer after it passes the service point. The Customer assumes responsibility and liability for damages and injuries caused by failures or malfunctions of Customer's equipment.

### VI. MEASUREMENT OF SERVICE

### A. Meter Testing on Request of Customer

The Customer may, at any time, upon reasonable notice, make written request of the Company to test the accuracy of the meter or meters in use for his service. No deposit or payments shall be required from the Customer for such meter test if said meter has been in service at least one year without testing at Company's expense; otherwise the Customer shall deposit the estimated cost of the test; said deposit shall not exceed \$15.00 without the approval of the Commission. The amount so deposited with Company shall be refunded or credited to the Customer, as a part of the settlement of the disputed account if the meter is found, when tested to register more than 2% fast or slow; otherwise the deposit shall be retained by the Company.

### **B. Adjustments for Inaccurate Meters**

Where it is determined that the Company's meter is inaccurate or defective by more than 2% error in registration, bills shall be adjusted in accordance with the Commission Rules and Regulations.

### VII. FORCE MAJEURE

### A. General

In the event Company is unable, wholly or in part, by reason of Force Majeure to carry out its obligations to provide service under its Rate Schedules or Contracts, the obligations of Company, so far as they are affected by such Force Majeure, shall be suspended during the continuance of any inability so caused but for no longer period and such cause shall, as far as possible, be remedied with all reasonable dispatch.

The term "Force Majeure" as employed herein shall include, but not be limited to acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, extreme weather conditions, storms, floods, washouts, arrest and restraints of governments and people, civil disturbances, explosions, breakage or accident to machinery or lines, the maintaining or repairing or alteration of machinery, equipment, structures or lines (which maintaining, repairing or alteration shall, however, be carried out in such manner as to cause the smallest practicable curtailments or interruption of deliveries of electricity), freezing of lines, partial or complete curtailment of deliveries under Company's electric purchase contracts, inability to obtain rights-ofway or permits or materials, equipment or supplies, any of the above, which shall, by the exercise of due diligence and care such party is unable to prevent or overcome, and any cause other than those enumerated herein (whether of the kind enumerated herein or otherwise) not within the control of the person claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the persons affected, and that the above requirement that any Force Majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the person affected thereby.

# Exhibit No. 15 Page 1 of 2

### **SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**ELECTRICITY** 

### **GENERAL SERVICE**

(Page 1 of 2)

### **AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

### **CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

### **RATE PER MONTH**

	<u>Summer</u>	Winter (Billing Months		
	(Billing Months			
	June-September)	October-May)		
I. Basic Facilities Charge:	\$ 19.50	\$ 19.50		
II. Demand Charge:				
First 250 KVA of Billing Demand	No Charge	No Charge		
Excess over 250 KVA of Billing Demand @	\$ 3.51 per KVA	No Charge		

The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.

### III. Energy Charge:

RATE 9

First 3,000 kWh @	\$ 0.11610	per kWh	\$ 0.11610	per kWh
Over 3,000 kWh @	\$ 0.12354	per kWh	\$ 0.10808	per kWh

### MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

### ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

### **DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

### PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

### STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

### CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

### **TAX RIDER**

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

### SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

### **POWER FACTOR**

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

Exhibit No. 15
Page 2 of 2
ELECTRICITY

### **SOUTH CAROLINA ELECTRIC & GAS COMPANY**

RATE 9 GENERAL SERVICE (Page 2 of 2)

### **TEMPORARY SERVICE**

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

### **PAYMENT TERMS**

All bills are net and payable when rendered.

### **SPECIAL PROVISIONS**

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

### **UNMETERED SERVICE PROVISION**

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly kWh may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be \$7.00.

### **TERM OF CONTRACT**

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

### **GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

# Exhibit No. 16 Page 1 of 2

**ELECTRICITY** 

### **SOUTH CAROLINA ELECTRIC & GAS COMPANY**

### RATE 20 MEDIUM GENERAL SERVICE

(Page 1 of 2)

### **AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

### **CHARACTER OF SERVICE**

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

### **RATE PER MONTH**

I. Basic Facilities Charge	\$ 180.00	_
II. Demand Charge:		
All KVA of Billing Demand @	\$ 17.34	per KVA

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

### III. Energy Charge:

First 75,000 kWh @	\$ 0.04676	per kWh
Excess over 75,000 kWh @	\$ 0.04415	per kWh

### **MINIMUM CHARGE**

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

### ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

### **DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$.00182 per kWh for Demand Side Management expenses.

### PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

### STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

### CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

### **TAX RIDER**

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

### **SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

### **PAYMENT TERMS**

All bills are net and payable when rendered.

### **SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

OTH CAROLINA ELECTRIC & GAS COMPANY	ELECTRICIT
RATE 20	MEDIUM GENERAL SERVICE
	(Page 2 of 2)
TERM OF CONTRACT	
TERM OF CONTRACT	itten for a pariod of local than five (F) years
The contract terms will depend on the conditions of service. No contract shall be wr A separate contract shall be written for each meter.	
GENERAL TERMS AND CONDITION	
The Company's General Terms and Conditions are incorporated by reference and a	a part of this rate schedule.

Exhibit No. 17 Page 1 of 18

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ORIGINAL South Carolina Electric GENERAL SERV		MENT		nanani	111
		Effe	ctive Date:		
New Acct. #: Old Acct. #:  Customer's Legal Name: Gregory M. Parker, Inc.		-	vvc	rk Request #:	
DBA: Parker's		_			
Service Address: 16319 Whyte Hardee Blvd.	City/State:	Hard	eeville, SC		Zip: 29927
Billing Address: 17 W. McDonough Street	City/State:		innah, GA		Zip: 31401
Tax ID #: SIC:	NAI	CS: _			
DEPOSIT REQUIRED: \$			-		
Satisfied By: Money Irrev. Letter Existing Service: X If existing, service a	occupt #	Surety	Bond	_	
Other:	iccount #				
REASON FOR AGREEMENT: New Customer:	Rate Cha	ange:	X	Other:	
If new Ownership , The Agreement supersedes				Dated	
In the name of		DBA	7.00		
Other: See attached General Terms & Conditions and	Standard Co	ndition	S		
SERVICE INFORMATION:			-D	Color of the	78.64
Distribution Voltage: 23.9 kV	Service Me	ethod		d Transformer	
Delivery Voltage 120/208 Volts 3	Phase	4	Wire	Wye	Connected
Point of Service: CT meter on pole  Maximum Installed Capacity 150 kVA		Dodios	ated Capacity	150 kVA	
BILLING: Customer will be billed on Rate Schedule 20			ct Demand	75 kVA	
Build up period of N/A months beginning with	effective da		or Demand	75 1071	
serving Customer, plus the cost of removal, all as determined by Company in termination charge shall not be less than zero. Customers who terminate prio Company a termination charge equal to 90% of the maximum demand set of Company may waive a portion or all of the termination charge where (1) a significant for substantially the same facilities, or (3) the facilities for serving ha initial term is satisfied.  AGREE  The Undersigned hereby makes application for electric service at the Utility's meter at the applicable rate. The Utility shall have the right, but shall not later time and reserves the right to reject wiring, or appliances not in accordar inspect or reject shall not be regarded as an insurance against defects in instal any loss or damage, resulting from defects in installation, wiring or appliances, or or occurrences which might occur upon applicant's premises. Initial Term Ends in The applicant, if the owner of the property, grants to the Utility the rigacess to the premises of the applicant for the purpose of installing, inspecting service is discontinued.  The applicant, if the owner of the property, agrees that all wiring, meconstitute a part of the real estate, but shall remain personal property, tille to whis South Carolina Public Service Commission. This Agreement, is succommission, and to the "Rules and Regulations" of the Commission, as the for agreement is subject to review by the South Carolina Public Service Commission herein may be modified in whole or in part or declared null and void by the South Parelin may be modified in whole or in part or declared null and void by the South Parelin may be modified in whole or in part or declared null and void by the South Parelin may be modified in whole or in part or declared null and void by the South	r to the expirall uring the term successor Agre sor customer v ve been fully de EMENT e above service t be obligated, nce with the off lation, wiring or r from violation Five (5) Years A pht to construct g , reading met elers, and any tch is rétained b bject to the Co regoing now ex in upon compla	on of the times the ement is vill occup pereciate e address to inspec- icial Cod applianc of the off After Effe, reconst ers and kind of pr y the Util mpany's ist or ma ist or ma ist or wa ist or ma ist or ma ist or ma int by eili	e initial term or an anumber of money of the premises with the premises and agrees to a small all of the premises and shall not licial Code(s) as rective Date. The premises with the premises w	y extension there this remaining in o termination of oilmin a reasonabl ination notice is T  pay for said servi- tidards. Such ins render Utility liabl inight be applicabl d repair a servi- emoving property the premises by and Conditions' a	of shall also pay to the contract period, this Agreement, (2) this Agreement, (2) the time and execute wo (2) Months after one as measured by throduced, or at any pection or failure to be or responsible for e, or from accidents the Utility when the Utility shall not as approved by the other than the Utility shall not as approved by the other than the Utility shall not be other than the Utility shall not as approved by the other than the Utility shall not be other than the Utility shall not as approved by the other than the Utility shall not be other than the Utility shall not the other than the Utility shall not the other than the utility shall not the other than the other than the utility shall not t
Gregory M. Parker, Inc.		/	Electric & Ga	s Company	5
By amy Lane	_ By / _	1/1	16/1	1	
(Print Name) Amy Lane		1/	James G.	Westmoreland	i, Jr.
Title Senior Vice President	Title C	eneral	Manager - Ut	ility Support S	ervices
Date July 12, 2017	_ Date _	1/1	1/17		
CLP # CASA 6117089					SCEG06-006

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### STANDARD CONDITIONS

Supply and Use: Company agrees to sell and Customer agrees to buy from Company all purchased electric energy, capacity, related transmission services and any related distribution services required by Customer for use on its premises covered hereunder. Resale by Customer of energy, capacity, related transmission or related distribution services is not permitted.

Creditworthiness: Company, in order to satisfy itself of the ability of the Customer to meet its obligations under the contract may conduct periodic reasonable credit reviews in accordance with standard commercial practices. Customer agrees to assist in these reviews by providing financial information and at the request of the Company, will maintain such credit support or surety including but not limited to, an unconditional and irrevocable letter of credit to provide adequate security for protection against the risk of nonpayment.

Service Application, Deposit and Release: Prior to receiving service, Customer or its Agent must: (a) Ensure that an application for service is made to Company, either in person at one of Company's commercial offices or through the Company representative coordinating the service arrangements; (b) Post a service deposit with Company (as determined by Company in accordance with S.C. Public Service Commission regulations), unless waived by Company in favor of other satisfactory assurance for payment of bills; and (c) Ensure that any inspections required by governmental authorities having jurisdiction are completed and notice thereof is given to the Company.

Commencement of New Service: Company and Customer shall make every reasonable effort to have their respective facilities ready for service by the Service Date stated on Page 1. If conditions should change, the affected party shall immediately notify the other.

Assignment: Neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent may be withheld in the exercise of its sole discretion.

Term: This Contract shall commence on the Effective Date (the date on which this contract is fully executed) and shall continue for the full Initial Term, unless an early termination is mutually agreed upon. Thereafter, it will extend automatically until terminated by either party giving the other a written Minimum Termination Notice. Billing for service rendered hereunder shall commence on the Service Date (the date customer contracts for service under the tariff applicable to this contract) or the date that service is first made available, whichever is later, or in accordance with terms stated under Special Provisions.

Termination: Should Customer terminate this contract and disconnect service for any reason, either during the initial term or any extension thereof unless waived as provided for herein, Customer shall pay to the Company a facilities termination charge equal to (a) the total installed cost of facilities dedicated solely for serving Customer, (b) less any Customer contribution to construction, (c) less accumulated depreciation of the facilities funded by Company, (d) less salvage value of all facilities dedicated solely for serving Customer, (e) plus the cost of removal (including any associated environmental investigation/remediation costs related to a spill or release of hazardous substances caused by Customer or those paid or incurred by the Company which were not the result of negligence on the part of the Company), all as determined by Company in accordance with its standard accounting practices; provided, however, that the termination charge shall not be less than zero. Customers who terminate prior to the expiration of the initial term or any extension thereof may also be required to pay to Company a demand termination charge equal to 90% of the maximum demand set during the term times the demand rate in effect at the time of termination times the number of months remaining in the contract period.

Approval Initials

For Customer

Page 2 of 3

SCEG06-006

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Company may waive a portion or all of the termination charges where (1) a successor contract is executed prior to termination of this Contract, or (2) Customer is able to furnish Company with satisfactory evidence that a successor customer will occupy the premises within a reasonable time and contract for substantially the same service facilities. If deregulation should occur during the term of this contract, the above demand termination charge, after deregulation, will be determined by appropriate governing authority(ies) rules at that time. The termination charges above shall not preclude additional termination charges approved by the SCPSC or imposed by law.

Impaired Service: Customer shall be responsible for installing and maintaining on its system such protective equipment as necessary for protecting its equipment from single phase conditions, momentary interruptions or voltage fluctuations arising from conditions on its system or from Company's supply lines. Customer shall not operate its equipment of such nature and in such manner as to impose voltage flicker, surges, or harmonics on Company's system that adversely affects the Company's system or its service to other Customers. Adverse conditions verifiable as of Customer origin shall be corrected promptly by Customer or upon Notice Company may discontinue service until the conditions are corrected. Customer agrees to keep Company equipment unencumbered and accessible at all times.

Load Increase: If Customer contemplates a load increase which may exceed the Maximum Capacity stated on Page 1, Customer shall give Company written notice of planned increase, with sufficient lead time for Company to enlarge its facilities. In such cases this Contract may be amended by mutual consent of the parties to reflect any changes in the service characteristics, applicable charges or conditions of service.

Facility Relocation: Should Customer request Company to relocate any of its facilities, or take any action which will require Company to relocate its facilities, Customer shall reimburse Company for the costs incurred.

Hold Harmless: Company and Customer do respectively assume full responsibility for the maintenance and operation of the facilities owned and/or operated by each, and each shall indemnify and except as hereafter limited, shall hold the other harmless from any loss resulting from bodily injury (including death) or damage of property arising directly or indirectly out of any negligent or willful act or failure to act on the indemnitor's part in the installation, maintenance, operation, replacement and/or removal of the facilities owned and operated by each. Neither party shall be liable to the other in any event, whether in contract, tort or otherwise, for any loss of revenue, profits, use of production, costs of capital or purchased or replacement power, interest, business interruption, claims of customers or any other incidental, indirect or consequential damages of any nature whatsoever. Customer(s) acknowledge(s) the presence of overhead and/or underground power lines and understands that contact with them could cause serious injury or death.

South Carolina Public Service Commission: This Contract, the Billing Rate referenced on Page 1, and all services rendered hereunder, are subject to the Company's "General Terms and Conditions" as approved by the Commission, and to the "Rules and Regulations" of the Commission, as the foregoing now exist or may be amended in the manner prescribed by law. The billing Rate and General Terms and Conditions are attached and made a part hereof; Rules and Regulations are made a part by reference and are available upon request. This contract is specifically intended to survive deregulation or retail access.

Bold Print Terms: Bold Print terms reference the corresponding completed blanks on Page 1.

Approval Initials

For Customer

Page 3 of 3

SCEG06-006

DocuSign Envelope ID: EA26B5D9-CECD-4954-9244-04FB3D73A222 South Carolina Elec	tric & Ga	eas Company Pr
GENERAL SERVI	ICE AGR	
New Acct. #: Old Acct. #:		Effective Date: June 6, 2017  Work Request #:
Customer's Legal Name: Gregory M. Parker, Inc.		vvoik Request #.
DBA: Parker's	3.7.1	
Service Address: 6200 Jennifer Court	City/Sta	
Billing Address: 17 W. McDonough Street	City/Sta	
Tax ID#: SIC: SIC: SIC: SIC: SIC: SIC: SIC: SIC		NAICS:
Satisfied By: Money Irrev. Letter		Surety Bond
Existing Service: X If existing, service a	ccount #	
Other:	13.37.20.010	
REASON FOR AGREEMENT: New Customer:		Change: X Other:
If new Ownership, The Agreement supersedes	Agreem	
In the name of	Standard	DBA
SERVICE INFORMATION:	Staridard	d Conditions
Distribution Voltage: 23.9 kV	Service	e Method Pole Mounted Transformer Bank
Delivery Voltage 120/208 Volts 3	Phase	4 Wire Wye Connected
Point of Service: Metered on Pole		D 11-14-10-14- 0001114
Maximum Installed Capacity 300 kVA BILLING: Customer will be billed on Rate Schedule 20	_	Dedicated Capacity 200 kVA  Contract Demand 100 kVA
Build up period of N/A months beginning with	effective	
customer contribution to construction, less accumulated depreciation of the facil serving Customer, plus the cost of removal, all as determined by Company in the termination charge shall not be less than zero. Customers who terminate prior Company a termination charge equal to 90% of the maximum demand set di Company may waive a portion or all of the termination charge where (1) a si Customer is able to furnish Company with satisfactory evidence that a success Agreement for substantially the same facilities, or (3) the facilities for serving ha initial term is satisfied.  AGREE  The Undersigned hereby makes application for electric service at the Utility's meter at the applicable rate. The Utility shall have the right, but shall not later time and reserves the right to reject wiring, or appliances not in accordar inspect or reject shall not be regarded as an insurance against defects in instal any loss or damage, resulting from defects in installation, wiring or appliance, or or occurrences which might occur upon applicant's premises. Initial Term Ends in The applicant, if the owner of the property, grants to the Utility the rigaccess to the premises of the applicant for the purpose of installing, inspecting service is discontinued.  The applicant, if the owner of the property, agrees that all wiring, me constitute a part of the real estate, but shall remain personal property, tille to while South Carolina Public Service Commission: This Agreement, is su Commission, and to the "Rules and Regulations" of the Commission, as the for	accordance r to the exuiting the tesuccessor ruston ve been ful  EMENT e above set be obligat nce with th liation, wirin or from viola Five (5) Ye ght to cons g , reading eters, and a ich is retain biglet to the regoing no	the with its standard accounting practices; provided however, that it spiration of the initial term or any extension thereof shall also pay term times the number of months remaining in the contract perior. Agreement is executed prior to termination of this Agreement, (mer will occupy the premises within a reasonable time and executed processes within a reasonable time and executed processes. When the service address and agrees to pay for said service as measured to steel, to inspect any installation before service is introduced, or at an he official Code or Utility's Standards, Such inspection or failure ing or appliances and shall not render Utility liable or responsible felation of the official Code(s) as might be applicable, or from accident ears After Effective Date, struct, reconstruct, maintain, and repair a service line and have free general repairing and/or removing property of the Utility where any kind of property placed on the premises by the Utility shall in fined by the Utility.  The Company's "General Terms and Conditions" as approved by the wexist or may be amended in the manner prescribed by law. The
agreement is subject to review by the South Carolina Public Service Commissio herein may be modified in whole or in part or declared null and void by the South Gregory M. Parker, Inc.	n upon con Carolina F	omplaint by either party, or pursuant to its own motion, and the term
Docusigned by:		DocuSigned by:
By lmy lane	Ву	James G. Westmoreland, Jr.
(Print Name) Any Lane	_	James G. Westmoreland, Jr.
Title Senior Vice President	_ Title	General Manager - Utility Support Services
Date July 21, 2017	_ Date	July 21, 2017
CLP # GSA 6117093 RCVD		SCEG06-00

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### STANDARD CONDITIONS

**Supply and Use:** Company agrees to sell and Customer agrees to buy from Company all purchased electric energy, capacity, related transmission services and any related distribution services required by Customer for use on its premises covered hereunder. Resale by Customer of energy, capacity, related transmission or related distribution services is not permitted.

Creditworthiness: Company, in order to satisfy itself of the ability of the Customer to meet its obligations under the contract may conduct periodic reasonable credit reviews in accordance with standard commercial practices. Customer agrees to assist in these reviews by providing financial information and at the request of the Company, will maintain such credit support or surety including but not limited to, an unconditional and irrevocable letter of credit to provide adequate security for protection against the risk of nonpayment.

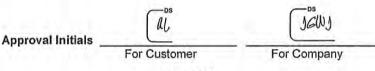
Service Application, Deposit and Release: Prior to receiving service, Customer or its Agent must: (a) Ensure that an application for service is made to Company, either in person at one of Company's commercial offices or through the Company representative coordinating the service arrangements; (b) Post a service deposit with Company (as determined by Company in accordance with S.C. Public Service Commission regulations), unless waived by Company in favor of other satisfactory assurance for payment of bills; and (c) Ensure that any inspections required by governmental authorities having jurisdiction are completed and notice thereof is given to the Company.

Commencement of New Service: Company and Customer shall make every reasonable effort to have their respective facilities ready for service by the Service Date stated on Page 1. If conditions should change, the affected party shall immediately notify the other.

Assignment: Neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent may be withheld in the exercise of its sole discretion.

Term: This Contract shall commence on the Effective Date (the date on which this contract is fully executed) and shall continue for the full Initial Term, unless an early termination is mutually agreed upon. Thereafter, it will extend automatically until terminated by either party giving the other a written Minimum Termination Notice. Billing for service rendered hereunder shall commence on the Service Date (the date customer contracts for service under the tariff applicable to this contract) or the date that service is first made available, whichever is later, or in accordance with terms stated under Special Provisions.

Termination: Should Customer terminate this contract and disconnect service for any reason, either during the initial term or any extension thereof unless waived as provided for herein, Customer shall pay to the Company a facilities termination charge equal to (a) the total installed cost of facilities dedicated solely for serving Customer, (b) less any Customer contribution to construction, (c) less accumulated depreciation of the facilities funded by Company, (d) less salvage value of all facilities dedicated solely for serving Customer, (e) plus the cost of removal (including any associated environmental investigation/remediation costs related to a spill or release of hazardous substances caused by Customer or those paid or incurred by the Company which were not the result of negligence on the part of the Company), all as determined by Company in accordance with its standard accounting practices; provided, however, that the termination charge shall not be less than zero. Customers who terminate prior to the expiration of the initial term or any extension thereof may also be required to pay to Company a demand termination charge equal to 90% of the maximum demand set during the term times the demand rate in effect at the time of termination times the number of months remaining in the contract period.



Page 2 of 3

Exhibit No. 17 Page 6 of 18

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Company may waive a portion or all of the termination charges where (1) a successor contract is executed prior to termination of this Contract, or (2) Customer is able to furnish Company with satisfactory evidence that a successor customer will occupy the premises within a reasonable time and contract for substantially the same service facilities. If deregulation should occur during the term of this contract, the above demand termination charge, after deregulation, will be determined by appropriate governing authority(ies) rules at that time. The termination charges above shall not preclude additional termination charges approved by the SCPSC or imposed by law.

Impaired Service: Customer shall be responsible for installing and maintaining on its system such protective equipment as necessary for protecting its equipment from single phase conditions, momentary interruptions or voltage fluctuations arising from conditions on its system or from Company's supply lines. Customer shall not operate its equipment of such nature and in such manner as to impose voltage flicker, surges, or harmonics on Company's system that adversely affects the Company's system or its service to other Customers. Adverse conditions verifiable as of Customer origin shall be corrected promptly by Customer or upon Notice Company may discontinue service until the conditions are corrected. Customer agrees to keep Company equipment unencumbered and accessible at all times.

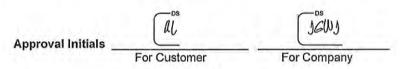
Load Increase: If Customer contemplates a load increase which may exceed the Maximum Capacity stated on Page 1, Customer shall give Company written notice of planned increase, with sufficient lead time for Company to enlarge its facilities. In such cases this Contract may be amended by mutual consent of the parties to reflect any changes in the service characteristics, applicable charges or conditions of service.

Facility Relocation: Should Customer request Company to relocate any of its facilities, or take any action which will require Company to relocate its facilities, Customer shall reimburse Company for the costs incurred.

Hold Harmless: Company and Customer do respectively assume full responsibility for the maintenance and operation of the facilities owned and/or operated by each, and each shall indemnify and except as hereafter limited, shall hold the other harmless from any loss resulting from bodily injury (including death) or damage of property arising directly or indirectly out of any negligent or willful act or failure to act on the indemnitor's part in the installation, maintenance, operation, replacement and/or removal of the facilities owned and operated by each. Neither party shall be liable to the other in any event, whether in contract, tort or otherwise, for any loss of revenue, profits, use of production, costs of capital or purchased or replacement power, interest, business interruption, claims of customers or any other incidental, indirect or consequential damages of any nature whatsoever. Customer(s) acknowledge(s) the presence of overhead and/or underground power lines and understands that contact with them could cause serious injury or death.

South Carolina Public Service Commission: This Contract, the Billing Rate referenced on Page 1, and all services rendered hereunder, are subject to the Company's "General Terms and Conditions" as approved by the Commission, and to the "Rules and Regulations" of the Commission, as the foregoing now exist or may be amended in the manner prescribed by law. The billing Rate and General Terms and Conditions are attached and made a part hereof; Rules and Regulations are made a part by reference and are available upon request. This contract is specifically intended to survive deregulation or retail access.

Bold Print Terms: Bold Print terms reference the corresponding completed blanks on Page 1.



Page 3 of 3

Exhibit No. 17 Page 7 of 18

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			2112		30 A 6	Effe	ective Date:			
New Acct.		Crogon M		.cct. #: _			w	ork Request	#:	
DBA:	s Legal Name:	Parker's	Parker, Inc.			_	-			-
Service Ac	dress: 1705	Ribaut Road			City/State	e: Bea	ufort, SC		Zip:	29935
Billing Add		/. McDonough	Street		City/State		annah, GA		Zip:	31401
Tax ID #:		1	SIC:			AICS:			3.759773	
DEPOSIT	REQUIRED:	\$					75777			
		oney		Letter		Suret	Bond			
	ting Service:	X	If existing	, service a	account #	0.00				
Othe						C. 27-37				
	FOR AGREEM		Customer:		Rate C		_X	Other:		
	w Ownership	ine	Agreement s	upersedes	Agreemer			Date	ed _	
	e name of er: See attac	had Caparal T	arme & Cond	itions and	Standard (	DBA			_	
	INFORMATION		erris & Corid	illoris ariu	Standard C	Jonation	8		_	
	ibution Voltage		kV		Service I	Method	Padmounter	d Transforme	er .	
	ery Voltage	120/208	Volts	3	Phase	4	Wire	Wye		nected
	t of Service:	Secondary to	to the second se	dmounted	AT ATTICATE	er		-1170		
	Maximum Ins	talled Capacity			100		ated Capacity	150 kV	Ά	
BILLING:	Customer will	be billed on R	ate Schedule	21	100000	Contra	act Demand	75 kVA		
	Build up perio	d of N/A	months beg	inning with	n effective	date.				
serving Custo termination ch Company a to Company ma Customer is a	ribulion to construmer, plus the cost mer, plus the cost and the cost permination charge y waive a porllon ble to furnish Con substantially the atisfied.	of removal, all as less than zero. C equal to 90% of or all of the term npany with satisfa	determined by ustomers who to the maximum de ination charge vo	Company in erminale prio emand set d where (1) a hat a succes	accordance ver to the expiruring the terri successor Agesor custome ve been fully	with its star alion of the in times the preement is r will occup	ndard accounting e initial term or ar e number of mon s executed prior by the premises v	practices; provi ny extension the other remaining to to termination of the practices; provided the provinces.	ded how ereof sha n the co of this A able time	vever, that the all also pay to ontract period. greement, (2) a and execute
The	Undersigned here	by makes applica	tion for electric			ice addres	s and agrees to	pay for sald se	rvice as	measured by
Utility's meter jater lime and inspect or rejet inspect or rejet any loss or da or occurrence: The access to the service is disc. The constitute a pa Sou Commission, agreement is a	at the applicable re reserves the right of shall not be reg mage, resulting from swhich might occur applicant, if the o premises of the a	até. The Utility shing to reject wiring, arded as an insur in defects in instair upon applicant. The proper policant for the proper at the pro	all have the right, or appliances no ance against deflation, wiring or premises. Initially, grants to the trypose of installinity, agrees that personal propersion: This Agre of the Commission Public Servicia Public Servicia Public Servicia previous and Public Servicia presservices.	, but shall no to in accorda fects in instal appliances, c i Term Ends to Utility the ri- ng, inspectin all wiring, m ty, title to wh rement, is sa on, as the fo re Commission	t be obligated not with the liation, wiring or from violatic Five (5) Year ght to construct g, reading melers, and an ich is retained to the regoing now on upon comp	I, to inspect official Coror applian on of the oos After Effect, reconstruct, reconstruct, reconstruct, reconstruct, reconstruct, reconstruct, reconstruct, reconstruct, reconstruct, recompany's exist or madaint by eliconficial of the Utilian of t	ct any installation to or Utility's Star cess and shall not ficial Code(s) as rictive Date. truct, maintain, ar repairing and/or property placed or lity.  "General Terms yo be amended in her-party, or purs	before service is ndards. Such is render Utility lis might be applica id repair a servi removing prope in the premises in and Conditions the manner pro	s introdu nspectionable or not able, or folice line a arty of the by the U	nced, or at any n or fallure to esponsible for fom accidents and have free e Utility when Utility shall not proved by the by law. This
Gregory M	Parker, Inc.				South	Carolina	Electric & G	as Company	17-	
Docusi	gned by:				p./	1	4 4	01		
By llmy 1		_	_		_ By	1			-	
(Print Name	05FD03B4AE 9)	Any Lane			_0/	19	James G.	Westmorela	nd, Jr.	
Title Seni	or Vice Pres	ident			Title	Genera	l Manager - Ul	ility Support	Servic	es
Date July	12, 2017				Date	7	-17-1	7		
C	olp#QS	A 60170	98						sc	DEG06-006

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Service Application, Deposit and Release: Prior to receiving service, Customer or its Agent must: (a) Ensure that an application for service is made to Company, either in person at one of Company's commercial offices or through the Company representative coordinating the service arrangements; (b) Post a service deposit with Company (as determined by Company in accordance with S.C. Public Service Commission regulations), unless waived by Company in favor of other satisfactory assurance for payment of bills; and (c) Ensure that any inspections required by governmental authorities having jurisdiction are completed and notice thereof is given to the Company.

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Approval Initials

For Customer

Page 2 of 3

For Company

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South Carolina Public Service Commission: This Contract, the Billing Rate referenced on Page 1, and all services rendered hereunder, are subject to the Company's "General Terms and Conditions" as approved by the Commission, and to the "Rules and Regulations" of the Commission, as the foregoing now exist or may be amended in the manner prescribed by law. The billing Rate and General Terms and Conditions are attached and made a part hereof; Rules and Regulations are made a part by reference and are available upon request. This contract is specifically intended to survive deregulation or retail access.

Bold Print Terms: Bold Print terms reference the corresponding completed blanks on Page 1.

Approval Initials

For Customer

Page 3 of 3

For Company

Exhibit No. 17 Page 10 of 18

DocuSign Envelope ID: 03AFCF45-D2B4-4DFE-8989-E3DEE4980D3F South Carolina E	lectric & Gas	Compa	ny		PM
ORIGINAL GENERAL SE	RVICE AGREE		ctive Date: J	uno 0, 2017	
New Acct. #: Old Acct. #:		Elle		rk Request #:	
Customer's Legal Name: Gregory M. Parker, Inc.				ik Keduest #.	
DBA: Parker's	- Income	-	45.07.7		
Service Address: 3462 Trask Pkwy	City/State:		Ifort, SC	Zip:	29906
Billing Address: 17 W. McDonough Street Tax ID #: SIC:	City/State:	CS:	nnah, GA	Zip:	31401
DEPOSIT REQUIRED: \$	IVA	03.	111		
Satisfied By: Money Irrev. Letter		Surety	Bond		
Existing Service: X If existing, service	ce account #				
Other:				47.7	7
REASON FOR AGREEMENT: New Customer:	Rate Ch		_X	Other:	
If new Ownership, The Agreement supersec	des Agreement			Dated _	
In the name of	nd Standard Co	DBA			
SERVICE INFORMATION:	nd Standard Ct	Mullion	•		
Distribution Voltage: 12.47 kV	Service M	ethod	Padmounte	d Transformer	
Delivery Voltage 120/208 Volts 3	Phase	4	Wire	Wye Con	nected
Point of Service: Secondary terminals of padmoun	ted transforme				
Maximum Installed Capacity 150 kVA  BILLING: Customer will be billed on Rate Schedule 20			ated Capacity act Demand	150 kVA 75 kVA	_
BILLING: Customer will be billed on Rate Schedule 20 Build up period of N/A months beginning	with effective d		ict Demand	75 KVA	_
Company may waive a portion or all of the termination charge where (1) Customer is able to furnish Company with salisfactory evidence that a su Agreement for substantially the same facilities, or (3) the facilities for serving nitial term is satisfied.	ccessor customer	will occup	y the premises w	ithin a reasonable tim	e and execute
The Undersigned hereby makes application for electric service a Utility's meter at the applicable rale. The Utility shall have the right, but shal later time and reserves the right to reject wiring, or appliances not in acco- inspect or reject shall not be regarded as an insurance against defects in ir any loss or damage, resulting from defects in installation, wiring or appliance or occurrences which might occur upon applicant's premises. Initial Term Er The applicant, if the owner of the property, grants to the Utility th	Il not be obligated, ordance with the o nstallation, wiring o es, or from violation nds Five (5) Years ne right to construc	to inspect ficial Coder appliant of the of After Effe I, reconsi	any installation in the or Utility's Star ces and shall not ficial Code(s) as r active Date. truct, maintain, an	pefore service is introdicted. Such inspection render Utility liable or night be applicable, or d repair a service line	uced, or at any on or failure to responsible for from accidents and have free
access to the premises of the applicant for the purpose of installing, inspe service is discontinued.	ecting , reading me	ters and	repairing and/or r	emoving property of the	ne Utility when
The applicant, if the owner of the property, agrees that all wiring constitute a part of the real estate, but shall remain personal property, title to				the premises by the	Utility shall not
South Carolina Public Service Commission: This Agreement, is Commission, and to the "Rules and Regulations" of the Commission, as the agreement is subject to review by the South Carolina Public Service Commi herein may be modified in whole or in part or declared null and void by the S	s subject to the C e foregoing now e: ission upon compli	ompany's dist or ma aint by eit	"General Terms y be amended in her party, or purs	the manner prescribes	by law. This
Gregory M. Parker, Inc.	South 9	arolina	Electric & G	as Company	
By amy lane	Ву /_	/	11/1	1 "/	
ECD3D95FD03B4AE Amy Lane		//	1		
(Print Name)	_ /-	1	James G.	Westmoreland, Jr	
Tille Senior Vice President	Title /	General	Manager - Ut	ility Support Service	es
. 3. 13. 2012			7//7/	17	7
Date 3119 12, 2017	Dete _	-	11/1	1. (	
			/		
CLF # GSA 6017086				S	CEG06-006

Exhibit No. 17 Page 11 of 18

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Approval Initials

For Customer

Page 2 of 3

For Company

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Approval Initials

For Customer

Page 3 of 3

Exhibit No. 17 Page 13 of 18

0		F45-D2B4-4DFE-898	South Caroli	na Electric & Ga				PM
U	RIGIN	VAL	GENERAL	. SERVICE AGR		ective Date:	June 13. 2017	
New Acct.	#		Old Acct	#-	-	the second second second second	ork Request #:	
	s Legal Name:	Gregory M. F		***				
DBA:		Parker's				Turbusti La		THE PERSON NAMED IN
Service Ad	1100 710 71	Savannah Hwy.		City/Sta	te: Bear	ufort, SC	Zip:	29906
Billing Add	Iress: 17 V	V. McDonough S	treet	City/Sta	te: Sava	annah, GA	Zip:	31401
Tax ID #:	į.		SIC:	N	AICS:			
	REQUIRED:	\$						
		oney	Irrev. Let		Suret	Bond	_	
	ting Service:	X	_ If existing, s	ervice account #				_
Othe			Market Market		Section 2		- Augusta	
	FOR AGREEN		ustomer:		Change:	X	Other:	
	ew Ownership	, The A	greement supe	ersedes Agreeme			Dated _	
	ne name of	had Canaral Ta	ma 9 Canditia	ne and Clandard	DBA			
			ms & Conditio	ns and Standard	Condition	is		
	INFORMATIO ribution Voltag		W	Service	Method	Padmounted	d Transformer	
	very Voltage		Volts 3	Phase	4	Wire	The second second second second second	nected
	nt of Service:		The second secon	mounted transfor			vvye con	riccied
	A CONTRACTOR OF THE PROPERTY O	stalled Capacity	150 kVA	nounted transfer		ated Capacity	150 kVA	
BILLING:		I be billed on Ra		20		act Demand	75 kVA	
2420000				ning with effective	100000000000000000000000000000000000000	ner a stringer	-2771111	_
	r substantially the		) the facilities for s	erving have been full			vithin a reasonable tin ination notice is Two (	
The	. Hedevelound bu			AGREEMENT			pay for said service a	
Utility's meter later time and inspect or reje any loss or da any loss or da or occurrence:  The access to the service is disc The constitute a pas Sou Commission,	at the applicable of reserves the right estable into the reamage, resulting from the swhich might occupant, if the expression of the continued, a applicant, if the art of the real estable and to the "Rules and the Rules and	rate. The Utility shall in to reject wiring, or garded as an Insurar om defects in installa ur upon applicant's p where of the property applicant for the purp owner of the propert te, but shall remain pa a Service Commissic and Regulations" of	I have the right, bu appliances not in noe against defect titon, wiring or app remises. Initial Te y, grants to the Ut pose of installing, y, agrees that all rersonal property, no. This Agreem the Commission,	It shall not be obligate accordance with the sin installation, wirin iliances, or from violarm Ends Five (5) Yes lilly the right to constitution of the second wiring, meters, and a little to which is retainent, is subject to the as the foregoing now	ed, to inspe- official Co g or applian lion of the o ars After Effi- ruct, recons- meters and ny kind of p ed by the Ut Company's exist or ma	ct any installation de or Ullility's Stat toes and shall not fificial Code(s) as restrict, maintain, ar repairing and/or property placed or fility.  The control of the con	beyon sand service a before service is intro- condards. Such inspect render Utility liable or might be applicable, or not repair a service line removing property of in the premises by the and Conditions" as a the manner prescribe uant to its own motion	uced, or at any on or failure to responsible for from accidents and have free he Utility when Utility shall not pproved by the d by law. This
nerein may be Gregory M	e modified in whole			the South Carolina P	ublic Servic		7/	
DocuSi	igned by:				/	11/1	8/20	
By Kmy 1				Ву	-/	11/11/		
Print Name	095FD03B4AE e)	Amy Lane		- 6	//	James G.	Westmoreland, J	
Title Sen	ior Vice Pre	sident		Title	Genera	S. V. July So.	ility Support Servi	
Date July	12, 2017			Date		1/17	11-	ces
1007.							//	ces

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Approval Initials

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Company may waive a portion or all of the termination charges where (1) a successor contract is executed prior to termination of this Contract, or (2) Customer is able to furnish Company with satisfactory evidence that a successor customer will occupy the premises within a reasonable time and contract for substantially the same service facilities. If deregulation should occur during the term of this contract, the above demand termination charge, after deregulation, will be determined by appropriate governing authority(ies) rules at that time. The termination charges above shall not preclude additional termination charges approved by the SCPSC or imposed by law.

Impaired Service: Customer shall be responsible for installing and maintaining on its system such protective equipment as necessary for protecting its equipment from single phase conditions, momentary interruptions or voltage fluctuations arising from conditions on its system or from Company's supply lines. Customer shall not operate its equipment of such nature and in such manner as to impose voltage flicker, surges, or harmonics on Company's system that adversely affects the Company's system or its service to other Customers. Adverse conditions verifiable as of Customer origin shall be corrected promptly by Customer or upon Notice Company may discontinue service until the conditions are corrected. Customer agrees to keep Company equipment unencumbered and accessible at all times.

Load Increase: If Customer contemplates a load increase which may exceed the Maximum Capacity stated on Page 1, Customer shall give Company written notice of planned increase, with sufficient lead time for Company to enlarge its facilities. In such cases this Contract may be amended by mutual consent of the parties to reflect any changes in the service characteristics, applicable charges or conditions of service.

Facility Relocation: Should Customer request Company to relocate any of its facilities, or take any action which will require Company to relocate its facilities, Customer shall reimburse Company for the costs incurred.

Hold Harmless: Company and Customer do respectively assume full responsibility for the maintenance and operation of the facilities owned and/or operated by each, and each shall indemnify and except as hereafter limited, shall hold the other harmless from any loss resulting from bodily injury (including death) or damage of property arising directly or indirectly out of any negligent or willful act or failure to act on the indemnitor's part in the installation, maintenance, operation, replacement and/or removal of the facilities owned and operated by each. Neither party shall be liable to the other in any event, whether in contract, tort or otherwise, for any loss of revenue, profits, use of production, costs of capital or purchased or replacement power, interest, business interruption, claims of customers or any other incidental, indirect or consequential damages of any nature whatsoever. Customer(s) acknowledge(s) the presence of overhead and/or underground power lines and understands that contact with them could cause serious injury or death.

South Carolina Public Service Commission: This Contract, the Billing Rate referenced on Page 1, and all services rendered hereunder, are subject to the Company's "General Terms and Conditions" as approved by the Commission, and to the "Rules and Regulations" of the Commission, as the foregoing now exist or may be amended in the manner prescribed by law. The billing Rate and General Terms and Conditions are attached and made a part hereof; Rules and Regulations are made a part by reference and are available upon request. This contract is specifically intended to survive deregulation or retail access.

Bold Print Terms: Bold Print terms reference the corresponding completed blanks on Page 1.

Approval Initials

For Customer

Page 3 of 3

Exhibit No. 17 Page 16 of 18

ORIGINAL	1922 4 77 5 10	Elle		June 19, 2017	
New Acct. #:	Old Acct. #:		Wo	ork Request #: _	
Customer's Legal Name: Gregory DBA: Parker's	M. Parker, Inc.				
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Billing Address: 17 W. McDonou			annah, GA	Zip:	
Tax ID #:	SIC:	NAICS:	antient ers		
DEPOSIT REQUIRED: \$	140				
Satisfied By: Money	Irrev. Letter	Surety	Bond		
Existing Service: X Other:	If existing, service	e account #			-
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In the name of	Hart Broke Galler March	DBA			
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## STANDARD CONDITIONS

**Supply and Use:** Company agrees to sell and Customer agrees to buy from Company all purchased electric energy, capacity, related transmission services and any related distribution services required by Customer for use on its premises covered hereunder. Resale by Customer of energy, capacity, related transmission or related distribution services is not permitted.

Creditworthiness: Company, in order to satisfy itself of the ability of the Customer to meet its obligations under the contract may conduct periodic reasonable credit reviews in accordance with standard commercial practices. Customer agrees to assist in these reviews by providing financial information and at the request of the Company, will maintain such credit support or surety including but not limited to, an unconditional and irrevocable letter of credit to provide adequate security for protection against the risk of nonpayment.

Service Application, Deposit and Release: Prior to receiving service, Customer or its Agent must: (a) Ensure that an application for service is made to Company, either in person at one of Company's commercial offices or through the Company representative coordinating the service arrangements; (b) Post a service deposit with Company (as determined by Company in accordance with S.C. Public Service Commission regulations), unless waived by Company in favor of other satisfactory assurance for payment of bills; and (c) Ensure that any inspections required by governmental authorities having jurisdiction are completed and notice thereof is given to the Company.

Commencement of New Service: Company and Customer shall make every reasonable effort to have their respective facilities ready for service by the Service Date stated on Page 1. If conditions should change, the affected party shall immediately notify the other.

Assignment: Neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent may be withheld in the exercise of its sole discretion.

Term: This Contract shall commence on the Effective Date (the date on which this contract is fully executed) and shall continue for the full Initial Term, unless an early termination is mutually agreed upon. Thereafter, it will extend automatically until terminated by either party giving the other a written Minimum Termination Notice. Billing for service rendered hereunder shall commence on the Service Date (the date customer contracts for service under the tariff applicable to this contract) or the date that service is first made available, whichever is later, or in accordance with terms stated under Special Provisions.

Termination: Should Customer terminate this contract and disconnect service for any reason, either during the initial term or any extension thereof unless waived as provided for herein, Customer shall pay to the Company a facilities termination charge equal to (a) the total installed cost of facilities dedicated solely for serving Customer, (b) less any Customer contribution to construction, (c) less accumulated depreciation of the facilities funded by Company, (d) less salvage value of all facilities dedicated solely for serving Customer, (e) plus the cost of removal (including any associated environmental investigation/remediation costs related to a spill or release of hazardous substances caused by Customer or those paid or incurred by the Company which were not the result of negligence on the part of the Company), all as determined by Company in accordance with its standard accounting practices; provided, however, that the termination charge shall not be less than zero. Customers who terminate prior to the expiration of the initial term or any extension thereof may also be required to pay to Company a demand termination charge equal to 90% of the maximum demand set during the term times the demand rate in effect at the time of termination times the number of months remaining in the contract period.

Approval Initials

For Customer

Page 2 of 3

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Company may waive a portion or all of the termination charges where (1) a successor contract is executed prior to termination of this Contract, or (2) Customer is able to furnish Company with satisfactory evidence that a successor customer will occupy the premises within a reasonable time and contract for substantially the same service facilities. If deregulation should occur during the term of this contract, the above demand termination charge, after deregulation, will be determined by appropriate governing authority(ies) rules at that time. The termination charges above shall not preclude additional termination charges approved by the SCPSC or imposed by law.

Impaired Service: Customer shall be responsible for installing and maintaining on its system such protective equipment as necessary for protecting its equipment from single phase conditions, momentary interruptions or voltage fluctuations arising from conditions on its system or from Company's supply lines. Customer shall not operate its equipment of such nature and in such manner as to impose voltage flicker, surges, or harmonics on Company's system that adversely affects the Company's system or its service to other Customers. Adverse conditions verifiable as of Customer origin shall be corrected promptly by Customer or upon Notice Company may discontinue service until the conditions are corrected. Customer agrees to keep Company equipment unencumbered and accessible at all times.

Load Increase: If Customer contemplates a load increase which may exceed the Maximum Capacity stated on Page 1, Customer shall give Company written notice of planned increase, with sufficient lead time for Company to enlarge its facilities. In such cases this Contract may be amended by mutual consent of the parties to reflect any changes in the service characteristics, applicable charges or conditions of service.

Facility Relocation: Should Customer request Company to relocate any of its facilities, or take any action which will require Company to relocate its facilities, Customer shall reimburse Company for the costs incurred.

Hold Harmless: Company and Customer do respectively assume full responsibility for the maintenance and operation of the facilities owned and/or operated by each, and each shall indemnify and except as hereafter limited, shall hold the other harmless from any loss resulting from bodily injury (including death) or damage of property arising directly or indirectly out of any negligent or willful act or failure to act on the indemnitor's part in the installation, maintenance, operation, replacement and/or removal of the facilities owned and operated by each. Neither party shall be liable to the other in any event, whether in contract, tort or otherwise, for any loss of revenue, profits, use of production, costs of capital or purchased or replacement power, interest, business interruption, claims of customers or any other incidental, indirect or consequential damages of any nature whatsoever. Customer(s) acknowledge(s) the presence of overhead and/or underground power lines and understands that contact with them could cause serious injury or death.

South Carolina Public Service Commission: This Contract, the Billing Rate referenced on Page 1, and all services rendered hereunder, are subject to the Company's "General Terms and Conditions" as approved by the Commission, and to the "Rules and Regulations" of the Commission, as the foregoing now exist or may be amended in the manner prescribed by law. The billing Rate and General Terms and Conditions are attached and made a part hereof; Rules and Regulations are made a part by reference and are available upon request. This contract is specifically intended to survive deregulation or retail access.

Approval Initials

Approval Initials

For Customer

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